

ECONOMIC GROWTH AND A QUALITATIVE SHIFT IN THE COMPOSITION OF ENERGY USE: WHICH OF THE ENERGY LADDER OR ENERGY STACKING MODELS IS THE MOST SUITABLE IN THE LONG RUN?

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1. Introduction

Different countries rely on a diverse mix of energy sources, including coal, oil, gas, hydroelectricity, nuclear power, biofuels, solar, wind, and geothermal energy. With continued global population growth, overall energy demand is rising irrespective of fuel type. Currently, fossil fuels—oil, gas, and coal—account for approximately 66 percent of total global energy use, and electricity consumption is projected to increase by 50 percent between 2021 and 2040 (IEA, *World Energy Outlook*, 2022). Against this backdrop, our analysis focuses on the four dominant energy sources worldwide—coal, oil, gas, and electricity—and their relationship to economic development.

Economic development is a universal aspiration, typically characterized by economic growth accompanied by structural transformation. Such growth depends

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on several key inputs, including capital, labor, and energy (Stern 2004, 2011; Ucan et al., 2014). Yet, the environmental consequences of energy use vary significantly depending on fuel choice. As Doğanalp et al. (2021) argue, energy lies at the center of macroeconomic growth, poverty reduction, and inequality, while simultaneously shaping global challenges such as climate change, food security, health, and education. For this reason, sustainable development requires shifting toward cleaner energy sources that can support growth without undermining environmental quality. Since environmentally harmful growth cannot be considered sustainable (Ogwumike and Ozughalu, 2015), the debate over energy transitions is framed largely around two competing hypotheses: the energy ladder model and the energy stacking model (Masera et al., 2000; Campbell et al., 2003; Heltberg, 2004; Hiemstra-van der Horst and Hovorka, 2008; Van der Kroon et al., 2013).

The energy ladder hypothesis posits that low-income households or those in transition rely primarily on “dirty” fuels such as biomass, charcoal, and kerosene, while higher-income households adopt more expensive but cleaner fuels such as electricity and gas (Schlag and Zuzarte, 2008; Gisore, 2017; Waweru et al., 2022). In this model, rising incomes drive substitution away from traditional fuels toward cleaner, modern energy sources (Heltberg, 2005).

However, numerous micro-level studies have found that the income–fuel choice relationship is weaker and more complex than the ladder model suggests (Campbell et al., 2003; Brouwer and Falcao, 2004; Gupta and Köhlin, 2006; Arnold et al., 2006; Farsi et al., 2007; Hiemstra-van der Horst and Hovorka, 2008; Mirza and Kemp, 2009; Van der Kroon et al., 2013). As an alternative, the energy stacking hypothesis argues that households often consume a mix of traditional and modern fuels regardless of income. This pattern, observed widely in Sub-Saharan Africa, reflects considerations such as affordability, availability, reliability of supply, and cultural preferences (Masera et al., 2000; Karekezi and Majoro, 2002; Elias and Victor, 2005; Maconachie et al., 2009; Waweru et al., 2022). Stacking behavior may also arise due to irregular income flows, fluctuating fuel prices, or the inconsistent supply of modern fuels (Davis, 1998; Hosier and Kipondya, 1993; Murphy, 2001; Van der Kroon et al., 2013).

Because individual household behavior aggregates into national and global energy patterns, it is essential to investigate which model—ladder or stacking—better characterizes long-run energy use at the macroeconomic level across developed and developing economies. This study aims to address that question and identify which framework provides more robust guidance for policies that can foster transitions to cleaner and more efficient energy systems.

The remainder of the paper is organized as follows. Section 2 reviews the relevant literature. Section 3 outlines the data and methodology. Section 4 presents the empirical results, and Section 5 concludes with policy implications.

2. *Literature Review*

Kraft and Kraft's (1978) seminal study first established the existence of a causal relationship between energy consumption and economic growth, noting that the direction of causality can run both from energy to growth and from growth to energy. Since then, a vast body of empirical research has examined this nexus, yet the results remain mixed. Such divergence is not surprising, as countries differ in their energy resource endowments, political and institutional arrangements, cultural contexts, and energy policies (Chen et al., 2007). Consequently, studies applied across diverse economic environments naturally yield heterogeneous findings.

Much of the existing literature focuses on *aggregate* energy use, assessing the relationship between total energy consumption and growth (see Wolde-Rufael, 2009; Ucan et al., 2014; Castro-Cárdenas and Ibarra-Yunez, 2023 for reviews). In contrast, fewer studies have undertaken *disaggregated* analyses, distinguishing between renewable and non-renewable energy sources. For instance, Apergis and Payne (2011, 2012), Tugcu et al. (2012), Al-Mulali et al. (2013), Pao et al. (2014), Shafiei and Salim (2014), Salim et al. (2014), Bloch et al. (2015), Fotourehchi (2017), and Kahia et al. (2017) find evidence of a bidirectional long-run causal relationship between renewable and non-renewable energy consumption and economic growth. By contrast, Wolde-Rufael (2004), Hamit-Haggar (2016), and Sasana and Ghozali (2017) report a one-way causal link running from clean (or non-clean) energy consumption to economic growth, while Sadorsky (2009) and Narayan and Smyth (2005) identify causality in the opposite direction—from economic growth to renewable energy consumption. Other studies, such as Menegaki (2011), Ben Jebli and Ben Youssef (2015), Bélaïd and Youssef (2017), and Burakov and Freidin (2017), conclude that no significant relationship exists between renewable energy use and growth.

Despite these contributions, very few studies have explicitly examined the causal impact of *specific types* of energy—such as coal, oil, gas, and electricity—on economic growth, or sought to assess whether these effects are positive, negative, or neutral. Yet this distinction is crucial for policy design. Identifying the links between clean and dirty energy consumption and economic growth in both developed and developing contexts is vital for formulating policies that promote sustainable economic growth while advancing global development objectives.

3. *Data and Models*

Research on the relationship between energy consumption and economic growth generally follows two main approaches. The first is a multivariate production-side approach, which incorporates energy consumption, GDP, capital, and labor as variables (Stern, 1993; Oh and Lee, 2004). The second is a demand-side approach,

which models energy consumption in relation to GDP and energy prices (Asafu-Adjaye, 2000; Rafiq and Salim, 2009). Demand-side studies typically emphasize the effect of economic growth on energy consumption (Bloch et al., 2015).

In the present study, however, the absence of reliable energy price data necessitates a modification to the demand-side framework. Specifically, in the energy demand equation x , rather than including the price of an alternative energy source Y , we substitute the actual consumption of energy Y . This adjustment allows us to capture substitution and complementarity effects across energy types within the following framework in equations (1) through (4):

$$C_t = Y_t^\theta O_t^\beta G_t^\alpha E_t^\gamma \quad (1)$$

$$O_t = Y_t^\theta C_t^\delta G_t^\alpha E_t^\gamma \quad (2)$$

$$G_t = Y_t^\theta O_t^\beta C_t^\delta E_t^\gamma \quad (3)$$

$$E_t = Y_t^\theta O_t^\beta G_t^\alpha C_t^\delta \quad (4)$$

where C_t is coal consumption, O_t is oil consumption, G_t is gas consumption, E_t is electricity consumption, and Y_t is gross domestic product (constant 2015 US\$) (GDP is used as a proxy of economic growth), and θ , δ , β , α and γ are estimated parameters that measure the elasticity of aggregate output, coal consumption, oil consumption, gas consumption and electricity consumption, respectively. The logarithmic form of the above functions provides a log-linear form and yields equations (5) through (8):

$$\ln C_t = \theta \ln Y_t + \beta \ln O_t + \alpha \ln G_t + \gamma \ln E_t + \varepsilon_t \quad (5)$$

$$\ln O_t = \theta \ln Y_t + \delta \ln C_t + \alpha \ln G_t + \gamma \ln E_t + \varepsilon_t \quad (6)$$

$$\ln G_t = \theta \ln Y_t + \beta \ln O_t + \delta \ln C_t + \gamma \ln E_t + \varepsilon_t \quad (7)$$

$$\ln E_t = \theta \ln Y_t + \beta \ln O_t + \alpha \ln G_t + \delta \ln C_t + \varepsilon_t \quad (8)$$

We draw on data from the *World Development Indicators* (2022) and the *World Energy and Climate Statistics Yearbook* (2022). Real output is measured by GDP at constant 2015 US dollars, sourced from the *World Development Indicators*. Data on coal, oil, gas, and electricity consumption are taken from the *World Energy and Climate Statistics Yearbook*. Annual observations were compiled for a panel of 11 countries (see Table 1 for summary statistics). The sample includes the G7 economies—United States, Canada, Japan, Germany, France, United Kingdom, and Italy—and four African countries—Algeria, Egypt, Nigeria, and South Africa—chosen to allow for comparative analysis between developed and

developing contexts. This selection is motivated by the fact that the G7 accounts for roughly 40 percent of global GDP and possesses abundant energy resources, whereas African economies, though endowed with substantial untapped energy potential, remain energy-poor and face structural constraints such as weak institutions, inadequate financing mechanisms, and insufficient regulatory frameworks to support sustainable energy development (Ogwumike and Ozughalu, 2015; UNDP, 2004; Wolde-Rufael, 2005).

The empirical estimation seeks to identify the long-run relationship between energy consumption and economic growth. To this end, we employ the autoregressive distributed lag (ARDL) model, following Pesaran, Shin, and Smith (2001). Prior to estimation, unit root tests are applied to confirm that the variables are non-stationary in levels but stationary in first differences (see Table 2). We then implement ARDL bounds testing to examine cointegration among the variables and to estimate long-run coefficients. The ARDL framework offers several advantages over alternative approaches (Engle and Granger, 1987; Pesaran and Shin, 1999; Haug, 2002; Saboori and Sulaiman, 2013; Bloch et al., 2015). It can be applied irrespective of whether variables are integrated of order zero or one, is suitable for small sample sizes, and can be specified flexibly to address issues of residual serial correlation and endogeneity.

4. Results and Discussion

Table 1 indicates that the United States records the highest mean values across all variables used in the estimations: real GDP (1.51×10^{13} US\$), coal consumption (848.13 million tons), oil consumption (782.96 million tons), gas consumption (678.15 billion cubic meters), and electricity consumption (3,593.84 terawatt-hours).

The results of unit root tests (see Table 2) reveal that apart from the electricity consumption in France and in the USA, which are stationary at level, all the other variables in all the 11 selected countries are stationary in first differences (or integrated at order one).

The next step after unit root test results is to undertake an empirical investigation to explore the long-run impact of economic growth on all types of energy consumption (see equations 5 to 8) and deduce which of the energy ladder or energy stacking hypotheses is validated in each country (Table 3).

The results in Table 3 show that apart from Canada¹, in all other G7 countries energy ladder hypothesis is validated. In the selected African countries energy

¹ In Canada, despite oil being a dirty energy source, a percent increase in economic growth increases the consumption of oil energy. This can be explained by the fact that Canada has the third-largest proven oil reserves in the world after Venezuela and Saudi Arabia (Energy Institute Statistical Review of World Energy, 2023).

Table 1
SUMMARY STATISTICS ON THE SELECTED VARIABLES: MEAN AND (STD. DEV)

G7 Countries (N=32)						
Canada	France	Germany	Italy	Japan	United Kingdom	USA
Y: Gross domestic product (constant 2015 US\$)						
1.39e + 12 (2.00e + 11)	2.16e + 12 (3.03e + 11)	2.99e + 12 (3.68e + 11)	1.81e + 12 (1.25e + 11)	4.12e + 12 (3.04e + 11)	2.49e + 12 (4.29e + 11)	1.51e + 13 (3.23e + 12)
C: Coal consumption in million tons						
49.79871 (11.77459)	20.0791 (6.000195)	252.5351 (55.40055)	19.25087 (4.637824)	163.4042 (26.08074)	56.63349 (26.69488)	848.1335 (160.0443)
O: Oil consumption in million						
93.74962 (11.45529)	79.02975 (8.170487)	110.6361 (14.12621)	73.28685 (16.32694)	203.374 (30.31562)	64.45725 (7.602647)	782.9687 (65.96681)
G: Gas consumption in billion cubic meters						
98.21013 (19.01861)	40.51341 (5.144418)	87.16211 (7.095765)	69.13091 (11.76166)	93.27268 (19.48069)	84.62196 (13.26293)	678.157 (96.41121)
E: Electricity consumption in terawatt hour						
517.3176 (37.23486)	413.6798 (35.91466)	511.848 (26.84209)	282.3513 (31.19726)	953.0921 (77.23241)	320.7607 (22.17118)	3593.847 (383.3493)
African Countries (N=32)						
Algeria	Egypt	Nigeria	South Africa			
Y: Gross domestic product (constant 2015 US\$)						
1.24e + 11 (3.54e + 10)	2.41e + 11 (9.57e + 10)	3.09e + 11 (1.40e + 11)	2.71e + 11 (6.54e + 10)			
C: Coal consumption in million tons						
0.7385741 (0.353339)	1.521346 (0.9682927)	0.0331601 (0.0210684)	170.2247 (22.26594)			
O: Oil consumption in million						
12.13533 (4.280467)	28.23468 (6.942369)	12.62585 (4.326604)	20.55212 (4.45488)			
G: Gas consumption in billion cubic meters						
27.26528 (10.6137)	34.23947 (19.11525)	11.20916 (5.220922)	3.372183 (1.441338)			
E: Electricity consumption in terawatt hour						
35.06985 (19.60518)	94.6378 (42.65135)	17.04297 (7.644397)	191.2646 (24.53039)			

Note: Summary statistics were calculated with non-log data.

Source: The author's calculations are based on *World Development Indicators* (2022) and *World Energy and Climate Statistics Yearbook* (2022) data.

Table 2
UNIT ROOT TEST: ADF TEST

G7 Countries							
	Canada I(n)	France I(n)	Germany I(n)	Italy I(n)	Japan I(n)	United Kingdom I(n)	USA I(n)
<i>Y: Gross domestic product</i>							
	I(1)	I(1)	I(1)	I(1)	I(1)	I(1)	I(1)
<i>C: Coal consumption</i>							
	I(1)	I(1)	I(1)	I(1)	I(1)	I(1)	I(1)
<i>O: Oil consumption in million</i>							
	I(1)	I(1)	I(1)	I(1)	I(1)	I(1)	I(1)
<i>G: Gas consumption</i>							
	I(1)	I(1)	I(1)	I(1)	I(1)	I(1)	I(1)
<i>E: Electricity consumption</i>							
	I(1)	I(0)	I(1)	I(1)	I(1)	I(1)	I(0)
African Countries							
	Algeria I(n)	Egypt I(n)	Nigeria I(n)	South Africa I(n)			
<i>Y: Gross domestic product</i>							
	I(1)	I(1)	I(1)	I(1)			
<i>C: Coal consumption</i>							
	I(1)	I(1)	I(1)	I(1)			
<i>O: Oil consumption</i>							
	I(1)	I(1)	I(1)	I(1)			
<i>G: Gas consumption</i>							
	I(1)	I(1)	I(1)	I(1)			
<i>E: Electricity consumption</i>							
	I(1)	I(1)	I(1)	I(1)			

Note: I(n) means integrated at order n.

Source: The author's calculations are based on *World Development Indicators* (2022) and *World Energy and Climate Statistics Yearbook* (2022) data.

stacking hypothesis is validated. This confirms the conclusions of authors such as Heltberg (2005), Ouedraogo (2006), Van der Kroon et al. (2013), Hanna and Oliva (2015), and Adamu et al. (2020) who have found that in developing countries, the energy ladder remains a myth, not observed empirically. In fact, according to Van der Kroon et al. (2013) this energy stacking behavior “can be seen as a livelihood

Table 3
LONG-RUN IMPACT OF ECONOMIC GROWTH ON ALL TYPE OF ENERGY CONSUMPTION USING ARDL MODEL^a
IN ESTIMATING OF EQUATIONS 5 TO 8

Countries	Effect (estimated coefficient) of economic growth on energy consumption type i (i can be C, O, G or E)					Validated Hypothesis:		
	(5)	(6)	(7)	(8)	E	Energy ladder	Energy stacking	None
G7 Countries	C	O	G	E				
United States	-3.171278***		-1.870917**	0.4268146***	✓			
United Kingdom	-7.228117***		-0.8556825***	0.2918583***	✓			
Japan	-2.292862***	-1.417768***	-4.49524**	1.028668**	✓			
Italy	-24.62317***		-2.275527**	0.8373502***	✓			
Germany	-0.874275***	-0.5811469***	0.5917736	4.926957	✓			
France	-2.903843***		0.7018887**	-0.6463768	✓			
Canada		0.8133332***	0.4941135***	-0.0266818				✓
African countries								
Algeria		6.335351***	0.8395726***	0.9389875				✓
Egypt	3.503198*	-0.253962	-3.982084***	0.9655978***				✓
Nigeria	3.435792***	-27.30578	0.4937334***	-0.7210459				✓
South Africa	1.169188***	0.7708931***	0.65702	1.088449**				✓

Note: *, **, *** Indicate statistical significance at 10%, 5% and 1% levels, respectively. ^a see diagnostic tests in Appendix Table A. An empty cell means there is no long-run relationship.

Source: The author's calculations are based on *World Development Indicators* (2022) and *World Energy and Climate Statistics Yearbook* (2022) data.

strategy through which households cope with irregular income flows, protect themselves from unstable markets and hold on to their cultural practices.”

In Japan, a 1 percent increase in economic growth reduces the consumption of coal, oil, and gas by 2.29 percent, 1.42 percent, and 4.49 percent, respectively, while increasing electricity consumption by 1.03 percent. Similar patterns are observed in the United States, the United Kingdom, and Italy, where economic growth reduces coal use (by 3.17, 7.23, and 24.62 percent, respectively) and gas consumption (by 1.87, 0.85, and 2.27 percent, respectively), but raises electricity use (by 0.43, 0.29, and 0.84 percent, respectively). In Germany, growth reduces coal and oil consumption by 0.87 and 0.58 percent, while in France, it lowers coal consumption by 2.90 percent but increases gas use by 0.70 percent.

By contrast, in Canada and Algeria, a 1 percent rise in GDP leads to higher oil consumption (0.81 and 6.33 percent, respectively) and gas consumption (0.49 and 0.84 percent, respectively). A similar dual pattern is observed in South Africa, where growth raises coal (1.17 percent), oil (0.77 percent), and electricity (1.09 percent) consumption, and in Nigeria, where it increases coal and gas consumption by 3.43 and 0.49 percent, respectively. In Egypt, economic growth reduces gas consumption by 3.98 percent but increases coal and electricity consumption by 3.50 and 0.96 percent, respectively.

5. Conclusion and Policy Implications

This study examines whether the energy ladder or energy stacking model provides a more suitable framework for understanding long-run energy use across developed and developing economies. Using data from the *World Development Indicators* (2022) and the *World Energy and Climate Statistics Yearbook* (2022), and applying an autoregressive distributed lag (ARDL) model, we analyze a sample of G7 countries as representatives of developed economies and selected African countries as representatives of developing economies. Our results show that, with the exception of Canada, the energy ladder hypothesis holds in developed countries, where rising income levels are associated with greater reliance on cleaner energy sources. By contrast, in the African countries examined—and in Canada—the empirical evidence supports the energy stacking model.

The policy implications of these findings are twofold. First, with the exception of Canada, G7 countries demonstrate the potential to achieve environmental sustainability alongside economic growth, consistent with the energy ladder framework. Second, for African economies and for Canada, where energy stacking prevails, economic growth alone is insufficient to ensure environmental sustainability. In these contexts, the adoption and enforcement of stronger environmental regulatory standards in energy use are essential. Such measures might include the introduction of environmental taxes on dirty fuels, with revenues earmarked for

investment in research, the development of cleaner technologies, and the mitigation or sanitation of polluting energy sources. These steps would help align economic development with environmental sustainability in the long run.

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APPENDIX

Appendix Table A

DIAGNOSTIC TESTS FOR ARDL MODELS IN TABLE 3
Test-statistics (p-Value, but critical value for the stability of model)

Countries	Equation 5: Coal Consumption			
	Normality	Heteros	Correlation	Stability
G7 countries				
Unites States	0.9868 (0.6105)	0.89 (0.3467)	0.671 (0.4126)	0.4127 (0.9479)
Unites Kingdom	0.0787 (0.9614)	2.45 (0.1177)	1.388 (0.2388)	0.6975 (0.9479)
Japan	0.0697 (0.9657)	1.17 (0.2803)	0.410 (0.5218)	0.5724 (0.9479)
Italy	0.896 (0.6540)	0.05 (0.8236)	0.140 (0.7081)	0.5966 (0.9479)
Germany	1.186 (0.5526)	0.46 (0.4954)	0.001 (0.9815)	0.4698 (0.9479)
France	0.648 (0.7804)	0.60 (0.4402)	0.000 (0.9846)	0.3534 (0.9479)
Canada				
African countries				
Algeria				
Egypt	0.8534 (0.6527)	1.02 (0.3123)	2.345 (0.1257)	0.3759 (0.9479)
Nigeria	0.2732 (0.8723)	0.01 (0.9390)	0.291 (0.5897)	0.3593 (0.9479)
South Africa	0.695 (0.7064)	0.26 (0.6134)	2.004 (0.1569)	0.5590 (0.9479)

(continued)

Appendix Table A (continued)
 DIAGNOSTIC TESTS FOR ARDL MODELS IN TABLE 3

Equation 6: Oil Consumption				
Countries	Normality	Heteros	Correlation	Stability
G7 countries				
Unites States				
Unites Kingdom				
Japan	1.828 (0.4008)	0.03 (0.8645)	1.288 (0.2564)	0.2840 (0.9479)
Italy				
Germany	1.917 (0.3835)	1.26 (0.2608)	0.061 (0.8048)	0.4585 (0.9479)
France				
Canada	0.9353 (0.6265)	0.45 (0.5023)	0.454 (0.5004)	0.9015 (0.9479)
African countries				
Algeria	1.667 (0.4345)	0.15 (0.7002)	1.291 (0.2559)	0.2624 (0.9479)
Egypt	0.8104 (0.6669)	1.75 (0.1864)	1.080 (0.2987)	0.3011 (0.9479)
Nigeria	1.012 (0.603)	0.07 (0.7911)	0.018 (0.8921)	0.4021 (0.9479)
South Africa	0.1067 (0.948)	0.83 (0.3635)	1.481 (0.2236)	0.5039 (0.9479)
Equation 7: Gas Consumption				
Countries	Normality	Heteros	Correlation	Stability
G7 countries				
Unites States	0.5559 (0.7573)	1.49 (0.2215)	0.388 (0.5336)	0.8244 (0.9479)
Unites Kingdom	2.083 (0.3529)	1.74 (0.1873)	1.062 (0.3027)	0.5279 (0.9479)
Japan	3.623 (0.1634)	0.13 (0.7201)	0.153 (0.6960)	0.3704 (0.9479)
Italy	1.812 (0.4265)	0.01 (0.9303)	0.175 (0.6755)	0.5218 (0.9479)
Germany	1.207 (0.5468)	0.86 (0.3532)	2.200 (0.1380)	0.4086 (0.9479)
France	1.93 (0.3809)	0.62 (0.4301)	0.049 (0.8252)	0.2565 (0.9479)
Canada	1.735 (0.4201)	0.22 (0.6380)	0.751 (0.3860)	0.2782 (0.9479)
African countries				
Algeria	1.595 (0.4505)	1.34 (0.2478)	2.59 (0.1078)	0.4661 (0.9479)
Egypt	2.557 (0.2785)	0.10 (0.7572)	2.028 (0.1545)	0.4605 (0.9479)
Nigeria	0.5564 (0.7571)	0.34 (0.5621)	0.085 (0.7712)	0.3730 (0.9479)
South Africa	1.754 (0.416)	0.06 (0.8015)	0.01 (0.9360)	0.3980 (0.9479)

(continued)

Appendix Table A (continued)
 DIAGNOSTIC TESTS FOR ARDL MODELS IN TABLE 3

Equation 8: Electricity Consumption				
Countries	Normality	Heteros	Correlation	Stability
G7 countries				
Unites States	0.425 (0.8086)	0.01 (0.9167)	1.162 (0.2811)	0.5417 (0.9479)
Unites Kingdom	1.49 (0.4747)	0.06 (0.8129)	0.928 (0.3354)	0.5064 (0.9479)
Japan	1.676 (0.4325)	2.35 (0.1252)	0.383 (0.4957)	0.4672 (0.9479)
Italy	1.017 (0.6014)	0.04 (0.8362)	2.045 (0.1573)	0.3417 (0.9479)
Germany	0.5479 (0.7604)	2.24 (0.1348)	0.552 (0.4576)	0.6766 (0.9479)
France	1.019 (0.6008)	0.38 (0.5394)	0.173 (0.6776)	0.2104 (0.9479)
Canada	2.125 (0.3456)	2.09 (0.1485)	0.715 (0.3978)	0.6812 (0.9479)
African countries				
Algeria	1.96 (0.3754)	0.32 (0.5698)	0.504 (0.4776)	0.4255 (0.9479)
Egypt	0.6442 (0.7246)	1.38 (0.2408)	0.000 (0.9939)	0.4480 (0.9479)
Nigeria	0.7408 (0.6905)	1.17 (0.2799)	0.302 (0.5829)	0.3869 (0.9479)
South Africa	2.141 (0.3429)	1.35 (0.2455)	0.023 (0.8803)	0.7650 (0.9479)

Note: An empty cell means there is no long-run relationship.